

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	178,274	--	--	157,589	--	13,191	7,071	341,982	1	0	56,354
Natural Gas Plant Liquids and Liquefied Refinery Gases	8,847	-46	8,871	731	--	--	-645	9,116	2,076	7,856	3,922
Pentanes Plus	3,991	-46	--	--	--	--	178	2,947	--	820	198
Liquefied Petroleum Gases	4,856	--	8,871	731	--	--	-823	6,169	2,076	7,036	3,724
Ethane/Ethylene	38	--	--	--	--	--	--	--	--	38	--
Propane/Propylene	1,673	--	7,226	567	--	--	-569	--	1,476	8,559	641
Normal Butane/Butylene	1,110	--	1,518	156	--	--	-351	3,428	600	-893	2,461
Isobutane/Isobutylene	2,035	--	127	8	--	--	97	2,741	--	-668	622
Other Liquids	--	2,003	--	13,658	37,881	8,609	-1,873	62,680	419	925	49,609
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,003	--	2	20,934	5,488	-112	28,327	212	0	2,315
Hydrogen	--	--	--	--	--	6,128	--	6,128	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	9	--	--	9	0	--
Renewable Fuels (including Fuel Ethanol)	--	2,003	--	2	20,934	-650	-112	22,199	202	0	2,315
Fuel Ethanol ⁶	--	2,003	--	2	20,934	-896	-155	21,996	202	0	2,153
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	246	43	203	--	0	162
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	9,917	-217	--	-95	8,870	--	925	20,834
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	3,739	17,164	3,121	-1,666	25,483	207	0	26,460
Reformulated	--	--	--	--	10,523	633	-1,284	12,440	--	0	14,370
Conventional	--	--	--	3,739	6,641	2,488	-382	13,043	207	0	12,090
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	430,876	15,180	10,975	-2,226	-2,369	--	43,240	413,935	35,758
Finished Motor Gasoline	--	--	229,210	376	5,098	-2,226	-140	--	5,534	227,065	4,015
Reformulated	--	--	160,612	--	--	-1,793	0	--	500	158,320	14
Conventional	--	--	68,598	376	5,098	-433	-140	--	5,034	68,745	4,001
Finished Aviation Gasoline	--	--	179	--	--	--	-13	--	--	192	215
Kerosene-Type Jet Fuel	--	--	57,868	4,305	1,222	--	-1,815	--	3,248	61,962	8,265
Kerosene	--	--	3	--	--	--	-131	--	81	53	24
Distillate Fuel Oil	--	--	76,051	1,277	5,037	0	-1,865	--	10,411	73,819	12,798
15 ppm sulfur and under ⁷	--	--	67,097	606	5,037	0	-993	--	4,758	68,975	10,862
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	3,203	301	--	--	-343	--	4,646	-799	889
Greater than 500 ppm sulfur	--	--	5,751	370	--	--	-529	--	1,007	5,643	1,047
Residual Fuel Oil ⁸	--	--	19,209	8,268	--	--	1,345	--	3,975	22,157	5,763
Less than 0.31 percent sulfur	--	--	515	--	--	--	168	--	NA	NA	304
0.31 to 1.00 percent sulfur	--	--	4,248	3	--	--	45	--	NA	NA	895
Greater than 1.00 percent sulfur	--	--	14,446	8,265	--	--	1,126	--	NA	NA	4,558
Petrochemical Feedstocks	--	--	28	163	--	--	2	--	--	189	3
Naphtha for Petro. Feed. Use	--	--	28	163	--	--	2	--	--	189	3
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	183	--	--	--	-2	--	555	-370	28
Lubricants	--	--	3,022	42	-382	--	-255	--	1,408	1,529	1,067
Waxes	--	--	--	205	--	--	--	--	28	177	--
Petroleum Coke	--	--	21,509	146	--	--	-284	--	17,466	4,473	1,137
Marketable	--	--	16,873	146	--	--	-284	--	17,466	-163	1,137
Catalyst	--	--	4,636	--	--	--	--	--	--	4,636	--
Asphalt and Road Oil	--	--	3,663	398	--	--	766	--	523	2,772	2,355
Still Gas	--	--	18,158	--	--	--	--	--	--	18,158	--
Miscellaneous Products	--	--	1,793	--	--	--	23	--	13	1,757	88
Total	187,121	1,957	439,747	187,158	48,856	19,574	2,184	413,778	45,736	422,716	145,643

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."